

Olkaria II Geothermal Power Project – Contract OG102

CONTROL VALVES		PROJECT Olkaria North East Power Station UNIT Steam Venting System P.O. _____ ITEM <u>Steam Venting Pressure Control Valves</u> CONTRACT <u>OG 102</u> MFR SERIAL# _____				DATA SHEET: <u>1 of 2</u> SPEC: <u>OG 102</u> TAG : <u>PV-40-032-A,B,C,D</u> DWG: <u>2571-105-M-SF-008</u> SERVICE: <u>Pressure Control</u>	
Data Sheet # 2571-102-DSH-1-SF-001		CRIT PRES PC		22.09 MPa			
1	FLUID <u>Separated Geothermal Steam</u>	UNITS	MAX FLOW	NORM FLOW	LOW FLOW	MIN FLOW	SHUT OFF
2	SERVICE CONDITIONS	kg/s	80	53.3	3.5	0.7	--
3	FLOW RATE	bara	7.87	5.32	5.5	5.5	14.3
4	INLET PRESSURE	bara	5.37	3.77	0.8	0.8	0.8
5	OUTLET PRESSURE	°C	177.7	161	SAT	SAT	SAT
6	INLET TEMPERATURE	kg/m3	4.20	2.76	SAT	SAT	--
7	SPEC WT/SPEC/MOL WT	--	1.3	1.3	1.3	1.3	--
8	VISCOSITY/SPEC HEATS RATIO						
9	VAPOR PRESSURE Pv						
10	*REQUIRED Cv		7633.7	6384.5	176.4	35.8	
11	*TRAVEL	%	99	95	19	11	0
12	ALLOWABLE/**PREDICTED SPL (Note 2)	dBA	100/106 (Note 1)	100/102	95/106	95/91	
LINE		ACTUATOR					
13	PIPE LINE SIZE: IN <u>400 NB STD Schedule</u>	53	*TYPE <u>Double Acting Pneumatic Piston</u>				
14	& SCHEDULE: OUT <u>400 NB STD Schedule</u>	54	*MFR & MODEL <u>Fisher 1061</u>				
15	PIPE LINE INSULATION <u>(Note 3)</u>	55	*SIZE <u>80</u> EFF AREA <u>88.5</u>				
16	VALVE BODY/BONNET	56	ON/OFF <u>MODULATING</u> Yes				
17	*TYPE <u>V-Ball</u>	57	SPRING ACTION OPEN/CLOSE <u>No</u>				
18	*SIZE <u>400 NB ANSI CLASS 150# (Note 7)</u>	58	*MAX ALLOWABLE PRESSURE <u>10.3 barg</u>				
19	MAX PRESS/TEMP <u>13.5 barg/197°C</u>	59	*MIN REQUIRED PRESSURE <u>4.1 barg</u>				
20	*MFG & MODEL <u>Fisher V150</u>	60	AVAILABLE AIR SUPPLY PRESSURE:				
21	*BODY/BONNET MATL <u>ASTM A216 WCC</u>	61	MAX <u>6.9 barg</u> MIN <u>5.5 barg (Note 8)</u>				
22	*LINER MATERIAL/ID <u>N/A</u>	62	*BENCH RANGE <u>N/A</u>				
23	*END: IN <u>400 NB ANSI RF</u>	63	ACT ORIENTATION <u>(Note 5)</u>				
24	CONNECTION: OUT <u>400 NB ANSI RF</u>	64	HANDWHEEL TYPE <u>(Note 5)</u>				
25	*FLG FACE FINISH <u>ANSI B16.5</u>	65	AIR FAILURE VALVE (Note 6) <u>*SET AT 4 barg</u>				
26	*END EXT/MATL <u>NIL</u>	66	* Failure Fixed				
27	*FLOW DIRECTION <u>Forward</u>	67	INPUT SIGNAL <u>4-20mA is 0% to 100% Open</u>				
28	*TYPE OF BONNET <u>None</u>	POSITIONER					
29	LUB & ISO VALVE <u>No LUBE NIL</u>	68	*TYPE <u>Double Acting Electro Pneumatic</u>				
30	*PACKING MATERIAL <u>PTFE</u>	69	*MFR & MODEL <u>Fisher DVC 6020</u>				
31	*PACKING TYPE <u>V-Ring</u>	70	*ON INCR SIGNAL OUTPUT <u>INCREASES</u>				
32	TRIM	71	GAUGES <u>Yes</u> BY-PASS <u>NO</u>				
33	*TYPE <u>Standard – HD Seal</u>	72	*CAM CHARACTERISTIC <u>Linear</u>				
34	SIZE <u>16 inch</u> RATED TRAVEL <u>90%</u>	73	SWITCHES & TRANSMITTERS				
35	*CHARACTERISTIC <u>Equal Percentage</u>	74	TYPE <u>Proximity</u> Quantity <u>2</u>				
36	*BALANCED/UNBALANCED <u>N/A</u>	75	*MFR & MODEL <u>Westlock 9468BYCS</u>				
37	*RATED Cv <u>7840</u> F _r <u>0.37</u> X _r <u>0.135</u>	76	CONTACTS/RATING <u>SPDT, 120VAC, 3A</u>				
38	*PLUG/BALL/DISK MATERIAL <u>317 CR PL</u>	77	ACTUATION POINTS <u>Adjustable Open/Close Indication</u>				
39	*SEAT MATERIAL <u>Alloy 6 HD</u>	78	AIR SET				
40	*BEARING MATERIAL <u>PEEK</u>	79	*MFR & MODEL <u>Fisher 67CFR</u>				
41	*STEM MATERIAL <u>17-4PH H1075</u>	80	*SET PRESSURE <u>5.5 barg</u>				
42	Refer Specification for Further Requirements	81	FILTER <u>Yes</u> GAUGE <u>Yes</u>				
43	SPECIALS/ ACCESSORIES	82	TESTS				
44	NEC CLASS <u>1</u> GROUP <u>A,B,C,D</u> DIV <u>2</u>	83	*HYDRO PRESSURE <u>20.25 barg</u>				
45	- Adjustable mechanical limit stops	84	ANSI LEAKAGE CLASS <u>Class IV</u>				
46	- Local position indication	85					
47	- Construction suitable for prolonged use in severe environment resistant to silica deposition and scaling	86					
48	- Bidders to submit schedule of previous geothermal experience with valves offered	REV	DATE	REVISION	ORIG	APP	
49	- See Note 10, Note 11	A1	Dec 91	For Client Approval	AJS		
50	Note 12: Detailed installation to be determined.	B	Mar 99	Revised by KM	MAT		
51	ASCO EF8342C001 Solenoid, 120VAC	0	Mar 00	For Construction	SDK		

NOTES TO DATA SHEET FOR PV-40-032-A, B, C, D

- NOTE 1 Manufacturer to advise inlet pressure required to pass 80 kg/s steam with valve full open, back pressure as specified. Assume 7°C superheat at valve inlet.
- NOTE 2 A SPL limit of 95dbA max (measured 1m downstream of valve at 1m radius, assuming 16” STD pipework and no insulation) applies to all operating conditions. Manufacturers to specify predicted SPL at specified conditions.
- NOTE 3 Assume no insulation applied in determination of predicted noise levels.
- NOTE 4 One-piece ball (or disc) and stem assembly preferred, otherwise specify stem material to be 17-4 P.H. S.S..
- NOTE 5 Actuator and handwheel orientation (viewed in direction of flow) as follows:-
 PV-40-032-A,C – left hand
 PV-40-032-B,D – right hand
- NOTE 6 Actuator shall lock valve in position in the event of a loss of air supply (Fail fixed).
- NOTE 7 Rating higher than 150# may be offered.
- NOTE 8 Compressed air pressure limits are within contractors design scope and may be adjusted by contractor.
- NOTE 9 Contractor may offer smaller valve size provided all performance requirements are met.
- NOTE 10 Stroke time under load shall be less than 10 seconds. The control valve shall be capable of following a control signal with a maximum lag of 1 second for a control signal varying at a rate of 10% per second. Independent linearity of the actuator shall be better than +/-0.5% of span.
- NOTE 11 All required RF WN flanges, eccentric reducers, spiral wound gaskets, nuts, bolts, etc shall be supplied so as to provide a complete unit to suit pipeline size. All pneumatic tubing, fittings and air set shall be provided, Swagelock or equal.

NOTE 12 Positioner shall be mounted separate from the valve and actuator and isolated from the piping to avoid vibration interference.

ADDITIONAL SPECIFIC REQUIREMENTS FOR PV-40-032A, B, C & D

The vent pressure control valves to be supplied shall be 1/4 turn, metal seated control valves of the ball, segmented ball, V notch ball or eccentric disk type. The valves offered shall have been previously successfully used for geothermal vent pressure control applications. The Bidder shall include with his bid, a comprehensive schedule of such previous successful geothermal experience, as an attachment to the associated data sheet for these valves.

A proven control valve that would be acceptable for this application is the Neles/Jamesbury Q ball valve.

Fixed, in line, orifice diffuser noise control trim shall not be used due to the risk of the small orifices in these elements becoming blocked by scale deposition. However, noise trim diffusers which are incorporated as part of the rotating ball element and which rotate with the ball such that the diffuser trim orifices are completely bypassed when the valve is open are acceptable.

The control valves require to have high rangeability or turndown ratio; at least 180:1.

The actuator/valve combination shall give the following performance:

- a) The actuator shall be capable of fully opening and closing the valve under load conditions, at minimum supply air pressure and with no more than the specified maximum steam leakage passing through the valve when fully closed.
- b) The stroking time from close to open or from open to close when a valve is actuated from a 'full open' control signal into the positioner shall be less than 10 seconds.
- c) Under a sinusoidal test the actuators with appropriate positioners shall have a frequency response such that the minus 3db frequency is greater than or equal to 0.2 Hertz, when supplied with an air pressure of 6.8 bar(g).

Each actuator shall be supplied with a side mounted declutchable handwheel, that readily enables manual operation of the actuator and valve. The clutching mechanism shall be facilitated with a mechanism to prevent vibration changing the setting of the actuator.

The volume of the steam transmission and separation system, between the wells and the power station, is estimated to be 3400m³.

